



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: HUSTISFORD UTILITIES

Principal Office: 443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

For the Year Ended: DECEMBER 31, 2005

**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## SIGNATURE PAGE

I MICHELLE MURPHY of  
(Person responsible for accounts)

\_\_\_\_\_, Hustisford Utilities, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

	03/31/2006
(Signature of person responsible for accounts)	(Date)

UTILITY CLERK  
\_\_\_\_\_  
(Title)

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## IDENTIFICATION AND OWNERSHIP

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**Exact Utility Name:** HUSTISFORD UTILITIES

**Utility Address:** 443 E GRIFFITH STREET

P.O. BOX 345

HUSTISFORD, WI 53034-0345

**When was utility organized?** 8/1/1937

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.hustisford.com

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**Utility employee in charge of correspondence concerning this report:**

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**Name:** MS MICHELLE MURPHY

**Title:** UTILITY CLERK

**Office Address:**

443 E GRIFFITH STREET

P.O. BOX 345

HUSTISFORD, WI 53034-0345

**Telephone:** (920) 349 - 3650

**Fax Number:** (920) 349 - 4500

**E-mail Address:** mmurphy@wppisys.org

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**Individual or firm, if other than utility employee, preparing this report:**

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**Name:**

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**President, chairman, or head of utility commission/board or committee:**

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**Name:** MR DON BAUMANN

**Title:** CHAIRMAN

**Office Address:**

321 S WALES STREET

P.O. BOX 241

HUSTISFORD, WI 53034-0241

**Telephone:** (920) 349 - 3454

**Fax Number:**

**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?**    YES

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**IDENTIFICATION AND OWNERSHIP**

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:****Title:**

**Office Address:** VIRCHOW KRAUSE & CO., LLP  
TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (608) 249 - 6622**Fax Number:** (608) 249 - 8532**E-mail Address:****Date of most recent audit report:** 1/31/2006**Period covered by most recent audit:** YEAR 2005

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR DENNIS UECKER**Title:** WATER AND SEWER SUPERINTENDENT**Office Address:**

443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

**Telephone:** (920) 349 - 3650 EXT**Fax Number:** (920) 349 - 4500**E-mail Address:** duecker@wppisys.org

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**Name:** MR RICHARD KIRCHOFF**Title:** ELECTRIC SUPERINTENDENT**Office Address:**

443 E GRIFFITH STREET  
P.O. BOX 345  
HUSTISFORD, WI 53034-0345

**Telephone:** (920) 349 - 3650**Fax Number:** (920) 349 - 4500**E-mail Address:** rkirchoff@wppisys.org

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**Name of utility commission/committee:** HUSTISFORD UTILITY COMMISSION

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**Names of members of utility commission/committee:**

MR DONALD BAUMANN, CHAIRMAN

MR DUANE BELLOWS

MR GLEN FALKENTHAL

MR WAYNE SCHULTZ

MR CHARLES WOLTER, SECRETARY

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**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** YES

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation**

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## IDENTIFICATION AND OWNERSHIP

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of water or sewer treatment plant)?      NO

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Provide the following information regarding the provider(s) of contract services:

---

**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:** (    )    -

**Fax Number:** (    )    -

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	2,311,501	1,991,325	<b>1</b>
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	1,661,706	1,420,469	<b>2</b>
Depreciation Expense (403)	223,491	173,658	<b>3</b>
Amortization Expense (404-407)	0	0	<b>4</b>
Taxes (408)	147,565	133,665	<b>5</b>
<b>Total Operating Expenses</b>	<b>2,032,762</b>	<b>1,727,792</b>	
<b>Net Operating Income</b>	<b>278,739</b>	<b>263,533</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	<b>6</b>
<b>Utility Operating Income</b>	<b>278,739</b>	<b>263,533</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	<b>7</b>
Income from Nonutility Operations (417)	0	0	<b>8</b>
Nonoperating Rental Income (418)	0	0	<b>9</b>
Interest and Dividend Income (419)	26,337	25,969	<b>10</b>
Miscellaneous Nonoperating Income (421)	82,876	69,153	<b>11</b>
<b>Total Other Income</b>	<b>109,213</b>	<b>95,122</b>	
<b>Total Income</b>	<b>387,952</b>	<b>358,655</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(12,831)	(12,831)	<b>12</b>
Other Income Deductions (426)	23,972	22,915	<b>13</b>
<b>Total Miscellaneous Income Deductions</b>	<b>11,141</b>	<b>10,084</b>	
<b>Income Before Interest Charges</b>	<b>376,811</b>	<b>348,571</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	159,581	146,251	<b>14</b>
Amortization of Debt Discount and Expense (428)	14,928	14,928	<b>15</b>
Amortization of Premium on Debt--Cr. (429)	0	0	<b>16</b>
Interest on Debt to Municipality (430)	0	0	<b>17</b>
Other Interest Expense (431)	0	0	<b>18</b>
Interest Charged to Construction--Cr. (432)	16,247	6,894	<b>19</b>
<b>Total Interest Charges</b>	<b>158,262</b>	<b>154,285</b>	
<b>Net Income</b>	<b>218,549</b>	<b>194,286</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,746,547	3,564,858	<b>20</b>
Balance Transferred from Income (433)	218,549	194,286	<b>21</b>
Miscellaneous Credits to Surplus (434)	0	0	<b>22</b>
Miscellaneous Debits to Surplus--Debit (435)	0	0	<b>23</b>
Appropriations of Surplus--Debit (436)	0	0	<b>24</b>
Appropriations of Income to Municipal Funds--Debit (439)	10,653	12,597	<b>25</b>
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>3,954,443</b>	<b>3,746,547</b>	



**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	2,311,501		2,311,501	1
<b>Total (Acct. 400):</b>	<b>2,311,501</b>	<b>0</b>	<b>2,311,501</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	1,661,706		1,661,706	2
<b>Total (Acct. 401-402):</b>	<b>1,661,706</b>	<b>0</b>	<b>1,661,706</b>	
<b>Depreciation Expense (403):</b>				
Derived	223,491		223,491	3
<b>Total (Acct. 403):</b>	<b>223,491</b>	<b>0</b>	<b>223,491</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	147,565		147,565	5
<b>Total (Acct. 408):</b>	<b>147,565</b>	<b>0</b>	<b>147,565</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>278,739</b>	<b>0</b>	<b>278,739</b>	

**OTHER INCOME****Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	0		0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**Income from Nonutility Operations (417):**

NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**Nonoperating Rental Income (418):**

NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INVESTMENT INCOME	26,337	0	26,337 11
<b>Total (Acct. 419):</b>	<b>26,337</b>	<b>0</b>	<b>26,337</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water			0 12
Contributed Plant - Electric		18,717	18,717 13
NON-REGULATED SEWER INCOME	64,159	0	64,159 14
<b>Total (Acct. 421):</b>	<b>64,159</b>	<b>18,717</b>	<b>82,876</b>
<b>TOTAL OTHER INCOME:</b>	<b>90,496</b>	<b>18,717</b>	<b>109,213</b>

**MISCELLANEOUS INCOME DEDUCTIONS**

<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(12,831)		(12,831) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(12,831)</b>	<b>0</b>	<b>(12,831)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water		6,527	6,527 17
Depreciation Expense on Contributed Plant - Electric		17,445	17,445 18
NONE	0	0	0 19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>23,972</b>	<b>23,972</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(12,831)</b>	<b>23,972</b>	<b>11,141</b>

**INTEREST CHARGES**

<b>Interest on Long-Term Debt (427):</b>			
Derived	159,581		159,581 20
<b>Total (Acct. 427):</b>	<b>159,581</b>	<b>0</b>	<b>159,581</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
AMORTIZE DISCOUNT AND EXPENSE	14,928		14,928 21
<b>Total (Acct. 428):</b>	<b>14,928</b>	<b>0</b>	<b>14,928</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0		0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0		0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	0		0 24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
INTEREST CHARGED TO CONSTRUCTION	16,247		16,247 25
<b>Total (Acct. 432):</b>	<b>16,247</b>	<b>0</b>	<b>16,247</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>158,262</b>	<b>0</b>	<b>158,262</b>
<b>NET INCOME:</b>	<b>223,804</b>	<b>(5,255)</b>	<b>218,549</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	2,091,158	1,655,389	3,746,547 26
<b>Total (Acct. 216):</b>	<b>2,091,158</b>	<b>1,655,389</b>	<b>3,746,547</b>
<b>Balance Transferred from Income (433):</b>			
Derived	223,804	(5,255)	218,549 27
<b>Total (Acct. 433):</b>	<b>223,804</b>	<b>(5,255)</b>	<b>218,549</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
NONE	0	0	0 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
INCOME TO MUNICIPAL	10,653	0	10,653 31
<b>Total (Acct. 439)--Debit:</b>	<b>10,653</b>	<b>0</b>	<b>10,653</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>2,304,309</b>	<b>1,650,134</b>	<b>3,954,443</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)					<b>0</b>	<b>1</b>
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					<b>0</b>	<b>2</b>
Payroll					<b>0</b>	<b>3</b>
Materials					<b>0</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

<b>Description (a)</b>	<b>Water Utility (b)</b>	<b>Electric Utility (c)</b>	<b>Sewer Utility (Regulated Only) (d)</b>	<b>Gas Utility (e)</b>	<b>Total (f)</b>	
Total operating revenues	444,067	1,867,434	0	0	<b>2,311,501</b>	<b>1</b>
Less: interdepartmental sales	0	42,607	0	0	<b>42,607</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		748			<b>748</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>444,067</b>	<b>1,824,079</b>	<b>0</b>	<b>0</b>	<b>2,268,146</b>	

**DISTRIBUTION OF TOTAL PAYROLL**

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	71,258		71,258	1
Electric operating expenses	138,688		138,688	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	67,218		67,218	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	311		311	8
Electric utility plant accounts	57,762		57,762	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	2,880		2,880	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>338,117</b>	<b>0</b>	<b>338,117</b>	

**FULL-TIME EMPLOYEES (FTE)**

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1	1
Electric	4	2
Gas		3
Sewer	1	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	8,129,651	7,594,709	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	2,857,711	2,667,665	2
<b>Net Utility Plant</b>	<b>5,271,940</b>	<b>4,927,044</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>5,271,940</b>	<b>4,927,044</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	2,714,051	2,658,140	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	1,027,874	968,155	6
<b>Net Nonutility Property</b>	<b>1,686,177</b>	<b>1,689,985</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	771,402	1,012,344	9
<b>Total Other Property and Investments</b>	<b>2,457,579</b>	<b>2,702,329</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	269,608	39,377	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	281,967	249,066	15
Other Accounts Receivable (143)	13,036	12,022	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	13,168	8,772	18
Materials and Supplies (151-163)	170,218	157,930	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	3,013	3,339	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>751,010</b>	<b>470,506</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	57,662	62,162	24
Other Deferred Debits (182-186)	139,862	150,290	25
<b>Total Deferred Debits</b>	<b>197,524</b>	<b>212,452</b>	
<b>Total Assets and Other Debits</b>	<b>8,678,053</b>	<b>8,312,331</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	358,290	358,290	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	3,954,443	3,746,547	<b>28</b>
<b>Total Proprietary Capital</b>	<b>4,312,733</b>	<b>4,104,837</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	3,534,829	3,572,495	<b>29</b>
Advances from Municipality (223)	0	0	<b>30</b>
Other Long-Term Debt (224)	131,253	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>3,666,082</b>	<b>3,572,495</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	140,332	180,737	<b>33</b>
Payables to Municipality (233)	110,233	0	<b>34</b>
Customer Deposits (235)	10,000	10,000	<b>35</b>
Taxes Accrued (236)	105,514	92,681	<b>36</b>
Interest Accrued (237)	47,871	47,660	<b>37</b>
Matured Long-Term Debt (239)			<b>38</b>
Matured Interest (240)			<b>39</b>
Tax Collections Payable (241)			<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)	19,272	20,278	<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>433,222</b>	<b>351,356</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)			<b>43</b>
Other Deferred Credits (253)	266,016	283,643	<b>44</b>
<b>Total Deferred Credits</b>	<b>266,016</b>	<b>283,643</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>45</b>
Injuries and Damages Reserve (262)			<b>46</b>
Pensions and Benefits Reserve (263)			<b>47</b>
Miscellaneous Operating Reserves (265)			<b>48</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>8,678,053</b>	<b>8,312,331</b>	



**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Sewer (c)</b>	<b>Gas (d)</b>	<b>Electric (e)</b>	
<b>First of Year:</b>					
Total Utility Plant - First of Year	3,396,155	0	0	4,198,554	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,103,226	0	0	3,996,395	2
Utility Plant in Service - Contributed Plant (101.2)	405,782	0	0	466,762	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	27,719			129,767	9
<b>Total Utility Plant</b>	<b>3,536,727</b>	<b>0</b>	<b>0</b>	<b>4,592,924</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	539,449	0	0	1,995,229	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	32,273	0	0	290,760	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>571,722</b>	<b>0</b>	<b>0</b>	<b>2,285,989</b>	
<b>Net Utility Plant</b>	<b>2,965,005</b>	<b>0</b>	<b>0</b>	<b>2,306,935</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	475,175	1,893,429			<b>2,368,604</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	62,481	161,010			<b>223,491</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	1,993				<b>1,993</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	7,763			<b>7,763</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Clearing		8,630			<b>8,630</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>64,474</b>	<b>177,403</b>	<b>0</b>	<b>0</b>	<b>241,877</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	200	72,449			<b>72,649</b>	<b>18</b>
Cost of removal	0	3,154			<b>3,154</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>200</b>	<b>75,603</b>	<b>0</b>	<b>0</b>	<b>75,803</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>539,449</b>	<b>1,995,229</b>	<b>0</b>	<b>0</b>	<b>2,534,678</b>	<b>26</b>

# **ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	25,746	273,315			<b>299,061</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	6,527	17,445			<b>23,972</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	0			<b>0</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>6,527</b>	<b>17,445</b>	<b>0</b>	<b>0</b>	<b>23,972</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	0	0			<b>0</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>32,273</b>	<b>290,760</b>	<b>0</b>	<b>0</b>	<b>323,033</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

<b>Description (a)</b>	<b>Balance First of Year (b)</b>	<b>Additions During Year (c)</b>	<b>Deductions During Year (d)</b>	<b>Balance End of Year (e)</b>	
Nonregulated sewer plant	2,656,041	59,462	3,551	<b>2,711,952</b>	<b>1</b>
<b>Other (specify):</b>					
Water - Land	2,099			<b>2,099</b>	<b>2</b>
<b>Total Nonutility Property (121)</b>	<b>2,658,140</b>	<b>59,462</b>	<b>3,551</b>	<b>2,714,051</b>	
Less accum. prov. depr. & amort. (122)	968,155	59,719		<b>1,027,874</b>	<b>3</b>
<b>Net Nonutility Property</b>	<b>1,689,985</b>	<b>(257)</b>	<b>3,551</b>	<b>1,686,177</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	0	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			157,266		157,266	146,188	3
<b>Total Electric Utility</b>					<b>157,266</b>	<b>146,188</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	157,266	146,188	1
Water utility (154)	12,952	11,742	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>170,218</b>	<b>157,930</b>	

# **UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.
--

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
UNAMORTIZED DEBT ISSUANCE EXPENSE ON UTILITY REVENUE BONDS	0	0	57,662	1
<b>Total</b>			<u><u>57,662</u></u>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<u><u>0</u></u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	358,290	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<b>358,290</b>	



**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>	
Clean Water Fund Loan	07/16/1991	11/01/2011	4.00%	173,656	<b>1</b>
1995 Mortgage Revenue Bond	10/01/1995	09/01/2017	5.00%	450,000	<b>2</b>
2002 MORTGAGE REVENUE BOND	02/19/2002	09/01/2020	2.75%	1,945,000	<b>3</b>
2004 UTILITY REVENUE BOND	04/28/2004	05/01/2023	2.37%	966,173	<b>4</b>
<b>Total Bonds (Account 221):</b>				<b>3,534,829</b>	
Total Reacquired Bonds (Account 222)				0	<b>5</b>

**Net amount of bonds outstanding December 31: 3,534,829**

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Other Long-Term Debt (224)</b>					
TRUCK REPLACEMENT G/O LOAN	02/14/2005	02/14/2010	2.75%	131,253	1
<b>Total for Account 224</b>				<b>131,253</b>	

**TAXES ACCRUED (ACCT. 236)**

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	92,681	1
<b>Accruals:</b>		
Charged water department expense	62,799	2
Charged electric department expense	84,732	3
Charged sewer department expense		4
<b>Other (explain):</b>		
Tax on meters charged to sewer	600	5
<b>Total Accruals and other credits</b>	<b>148,131</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	93,383	6
Social Security taxes	16,617	7
PSC Remainder Assessment	1,898	8
<b>Other (explain):</b>		
Gross Revenue	23,400	9
<b>Total payments and other debits</b>	<b>135,298</b>	
<b>Balance end of year</b>	<b>105,514</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1991 Clean Water Fund Loan	1,284	7,048	7,212	1,120	1
1995 Mortgage Revenue Bonds	10,120	29,640	30,360	9,400	2
2002 MORTGAGE REVENUE BONDS	32,848	97,881	98,541	32,188	3
2004 SAFE DRINKING WATER LOAN	3,408	21,663	21,263	3,808	4
<b>Subtotal</b>	<b>47,660</b>	<b>156,232</b>	<b>157,376</b>	<b>46,516</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
TRUCK REPLACEMENT G/O LOAN	0	3,349	1,994	1,355	6
<b>Subtotal</b>	<b>0</b>	<b>3,349</b>	<b>1,994</b>	<b>1,355</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	7
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>47,660</b>	<b>159,581</b>	<b>159,370</b>	<b>47,871</b>	

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
NONE		3
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
ELECTRIC DEPRECIATION FUND	271,009	4
<b>Total (Acct. 126):</b>	<b>271,009</b>	
<b>Other Special Funds (128):</b>		
CONSTRUCTION ACCOUNT	21,097	5
RESERVE ACCOUNT	270,789	6
INSURANCE RESERVE ACCOUNT	24,819	7
REPLACEMENT ACCOUNT	57,246	8
REDEMPTION ACCOUNT	106,121	9
DEFERRED SPECIAL ASSESSMENTS	20,321	10
<b>Total (Acct. 128):</b>	<b>500,393</b>	
<b>Interest Special Deposits (132):</b>		
NONE		11
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		12
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		13
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	40,504	14
Electric	189,252	15
Sewer (Regulated)	52,211	16
<b>Other (specify):</b>		
NONE		17
<b>Total (Acct. 142):</b>	<b>281,967</b>	

**BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work		19
<b>Other (specify):</b>		
MISCELLANEOUS INVOICE TO CUSTOMERS FOR MATERIAL	13,036	20
<b>Total (Acct. 143):</b>	<b>13,036</b>	
<b>Receivables from Municipality (145):</b>		
DELINQUENT UTILITY BILLS PLACED ON THE TAX ROLL	13,168	21
<b>Total (Acct. 145):</b>	<b>13,168</b>	
<b>Prepayments (165):</b>		
NONE		22
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
LOSS ON ADVANCED REFUNDING ON UTILITY REVENUE BONDS	139,862	23
<b>Total (Acct. 182):</b>	<b>139,862</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		24
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		25
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		26
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		27
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
VILLAGE DEPOSIT DEPOSITED TO UTLITY BY ACCIDENT	110,233	28
<b>Total (Acct. 233):</b>	<b>110,233</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	230,965	29
ACCRUED SICK LEAVE	22,140	30
PUBLIC BENEFITS	12,911	31
<b>Total (Acct. 253):</b>	<b>266,016</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

<b>Average Rate Base (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	2,560,919	3,856,544	0	0	<b>6,417,463</b>	<b>1</b>
Materials and Supplies	12,347	151,727	0	0	<b>164,074</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	507,312	1,944,329	0	0	<b>2,451,641</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	14,022	223,358	0	0	<b>237,380</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>2,051,932</b>	<b>1,840,584</b>	<b>0</b>	<b>0</b>	<b>3,892,516</b>	
Net Operating Income	135,172	143,567	0	0	<b>278,739</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>6.59%</b>	<b>7.80%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.16%</b>	

## **IMPORTANT CHANGES DURING THE YEAR**

**Report changes of any of the following types:**

NONE



**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Balance First of Year	14,401	229,395	0	0	<b>243,796</b>	<b>1</b>
<b>Add credits during year:</b>						
NONE					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	758	12,073	0	0	<b>12,831</b>	<b>3</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>13,643</b>	<b>217,322</b>	<b>0</b>	<b>0</b>	<b>230,965</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Balance Sheet End-of-Year Account Balances (Page F-19)

**Extraordinary Property Losses (Acct 182):** amortization requires PSC authorization. Provide date of authorization.

The balance in account 182 is unamortized loss on advance refunding which is related to a debt issue, not a PSC authorization requirement

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

143-Done

145-Done

233-Done

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**WATER OPERATING REVENUES & EXPENSES**

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	425,459	363,470	<b>1</b>
<b>Total Sales of Water</b>	<b>425,459</b>	<b>363,470</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	1,255	1,020	<b>2</b>
Miscellaneous Service Revenues (471)	0	15	<b>3</b>
Rents from Water Property (472)	14,623	14,061	<b>4</b>
Interdepartmental Rents (473)	0	0	<b>5</b>
Other Water Revenues (474)	2,730	2,284	<b>6</b>
<b>Total Other Operating Revenues</b>	<b>18,608</b>	<b>17,380</b>	
<b>Total Operating Revenues</b>	<b>444,067</b>	<b>380,850</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	<b>7</b>
Pumping Expenses (620-633)	21,511	16,510	<b>8</b>
Water Treatment Expenses (640-652)	26,673	6,843	<b>9</b>
Transmission and Distribution Expenses (660-678)	57,482	68,233	<b>10</b>
Customer Accounts Expenses (901-905)	10,296	11,549	<b>11</b>
Sales Expenses (910)	0	0	<b>12</b>
Administrative and General Expenses (920-932)	67,619	69,800	<b>13</b>
<b>Total Operation and Maintenance Expenses</b>	<b>183,581</b>	<b>172,935</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	62,481	46,501	<b>14</b>
Amortization Expense (404-407)		0	<b>15</b>
Taxes (408)	62,833	48,749	<b>16</b>
<b>Total Other Operating Expenses</b>	<b>125,314</b>	<b>95,250</b>	
<b>Total Operating Expenses</b>	<b>308,895</b>	<b>268,185</b>	
<b>NET OPERATING INCOME</b>	<b>135,172</b>	<b>112,665</b>	

**WATER OPERATING REVENUES - SALES OF WATER**

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	403	16,449	169,435	4
Commercial	63	7,238	56,199	5
Industrial	10	1,181	9,833	6
<b>Total Metered Sales to General Customers (461)</b>	<b>476</b>	<b>24,868</b>	<b>235,467</b>	
Private Fire Protection Service (462)	6		9,816	7
Public Fire Protection Service (463)	1		172,752	8
Other Sales to Public Authorities (464)	8	801	7,424	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>491</b>	<b>25,669</b>	<b>425,459</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name</b> <b>(a)</b>	<b>Point of Delivery</b> <b>(b)</b>	<b>Thousands of Gallons Sold</b> <b>(c)</b>	<b>Revenues</b> <b>(d)</b>
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NONE

**OTHER OPERATING REVENUES (WATER)**

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	172,752	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b>		
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>172,752</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	1,255	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>1,255</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
WATER TOWER RENT	14,623	8
<b>Total Rents from Water Property (472)</b>	<b>14,623</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	2,730	10
<b>Other (specify):</b>		
NONE		11
<b>Total Other Water Revenues (474)</b>	<b>2,730</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		<b>1</b>
Operation Labor and Expenses (601)	0		<b>2</b>
Purchased Water (602)	0		<b>3</b>
Miscellaneous Expenses (603)	0		<b>4</b>
Rents (604)	0		<b>5</b>
Maintenance Supervision and Engineering (610)	0		<b>6</b>
Maintenance of Structures and Improvements (611)	0		<b>7</b>
Maintenance of Collecting and Impounding Reservoirs (612)	0		<b>8</b>
Maintenance of Lake, River and Other Intakes (613)	0		<b>9</b>
Maintenance of Wells and Springs (614)	0		<b>10</b>
Maintenance of Infiltration Galleries and Tunnels (615)	0		<b>11</b>
Maintenance of Supply Mains (616)	0		<b>12</b>
Maintenance of Miscellaneous Water Source Plant (617)	0		<b>13</b>
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	11,140	10,438	<b>14</b>
Fuel for Power Production (621)	0		<b>15</b>
Power Production Labor and Expenses (622)	0		<b>16</b>
Fuel or Power Purchased for Pumping (623)	6,943	4,819	<b>17</b>
Pumping Labor and Expenses (624)	0		<b>18</b>
Expenses Transferred--Credit (625)	0		<b>19</b>
Miscellaneous Expenses (626)	3,360	1,000	<b>20</b>
Rents (627)	0		<b>21</b>
Maintenance Supervision and Engineering (630)	0		<b>22</b>
Maintenance of Structures and Improvements (631)	0		<b>23</b>
Maintenance of Power Production Equipment (632)	0		<b>24</b>
Maintenance of Pumping Equipment (633)	68	253	<b>25</b>
<b>Total Pumping Expenses</b>	<b>21,511</b>	<b>16,510</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	3,244	1,431	<b>26</b>
Chemicals (641)	10,947	4,172	<b>27</b>

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	11,917	0	<b>28</b>
Miscellaneous Expenses (643)	225	70	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)		0	<b>32</b>
Maintenance of Water Treatment Equipment (652)	340	1,170	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>26,673</b>	<b>6,843</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	3,017	2,683	<b>34</b>
Storage Facilities Expenses (661)		0	<b>35</b>
Transmission and Distribution Lines Expenses (662)		0	<b>36</b>
Meter Expenses (663)		0	<b>37</b>
Customer Installations Expenses (664)		0	<b>38</b>
Miscellaneous Expenses (665)	5,255	6,091	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)	30	0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	34,595	34,204	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	8,508	11,965	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	2,835	2,909	<b>46</b>
Maintenance of Meters (676)	2,134	3,898	<b>47</b>
Maintenance of Hydrants (677)	1,108	6,483	<b>48</b>
Maintenance of Miscellaneous Plant (678)		0	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>57,482</b>	<b>68,233</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	1,803	2,251	<b>51</b>
Customer Records and Collection Expenses (903)	8,493	9,298	<b>52</b>
Uncollectible Accounts (904)		0	<b>53</b>



**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	<b>54</b>
<b>Total Customer Accounts Expenses</b>	<b>10,296</b>	<b>11,549</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	<b>55</b>
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	14,169	12,435	<b>56</b>
Office Supplies and Expenses (921)	4,771	6,532	<b>57</b>
Administrative Expenses Transferred--Credit (922)		0	<b>58</b>
Outside Services Employed (923)	8,023	6,641	<b>59</b>
Property Insurance (924)	4,651	4,511	<b>60</b>
Injuries and Damages (925)		0	<b>61</b>
Employee Pensions and Benefits (926)	30,951	33,062	<b>62</b>
Regulatory Commission Expenses (928)		1,464	<b>63</b>
Duplicate Charges--Credit (929)		0	<b>64</b>
Miscellaneous General Expenses (930)	4,594	2,872	<b>65</b>
Rents (931)		0	<b>66</b>
Maintenance of General Plant (932)	460	2,283	<b>67</b>
<b>Total Administrative and General Expenses</b>	<b>67,619</b>	<b>69,800</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>183,581</b>	<b>172,935</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		57,785	43,963	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		600	572	2
<b>Net property tax equivalent</b>		<b>57,185</b>	<b>43,391</b>	
Social Security		5,307	4,884	3
PSC Remainder Assessment		341	474	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>62,833</b>	<b>48,749</b>	

**PROPERTY TAX EQUIVALENT (WATER)**

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.203192				3
County tax rate	mills		6.109185				4
Local tax rate	mills		10.364189				5
School tax rate	mills		1.546764				6
Voc. school tax rate	mills		7.441791				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>25.665121</b>				10
Less: state credit	mills		1.306740				11
<b>Net tax rate</b>	mills		<b>24.358381</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>10.364189</b>				14
<b>Combined School Tax Rate</b>	mills		<b>8.988555</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>19.352744</b>				17
<b>Total Tax Rate</b>	mills		<b>25.665121</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.754048</b>				19
<b>Total tax net of state credit</b>	mills		<b>24.358381</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>18.367399</b>				21
Utility Plant, Jan. 1	\$	3,396,155	3,396,155				22
Materials & Supplies	\$	11,742	11,742				23
<b>Subtotal</b>	\$	<b>3,407,897</b>	<b>3,407,897</b>				24
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>3,407,897</b>	<b>3,407,897</b>				26
Assessment Ratio	dec.		0.923161				27
<b>Assessed Value</b>	\$	<b>3,146,038</b>	<b>3,146,038</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>18.367399</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>57,785</b>	<b>57,785</b>				30
Tax Equivalent per 1994 PSC Report	\$	37,057					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>57,785</b>					34

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	9,720		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	38,011		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>47,731</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	143,595		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0	32,934	15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	143,195		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	11,209		20
<b>Total Pumping Plant</b>	<b>297,999</b>	<b>32,934</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0	492,708	22
Water Treatment Equipment (332)	5,583	555,607	23
<b>Total Water Treatment Plant</b>	<b>5,583</b>	<b>1,048,315</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	0	0	0	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			9,720	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			38,011	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	0	0	47,731	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			143,595	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			32,934	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			143,195	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			11,209	20
<b>Total Pumping Plant</b>	0	0	330,933	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			492,708	22
Water Treatment Equipment (332)			561,190	23
<b>Total Water Treatment Plant</b>	0	0	1,053,898	

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	712		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	485,330		26
Transmission and Distribution Mains (343)	733,561		27
Fire Mains (344)	0		28
Services (345)	133,505		29
Meters (346)	70,781	3,564	30
Hydrants (348)	80,786		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>1,504,675</b>	<b>3,564</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	84,598		34
Office Furniture and Equipment (391)	3,017		35
Computer Equipment (391.1)	11,347		36
Transportation Equipment (392)	18,643		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,057		39
Laboratory Equipment (395)	3,614		40
Power Operated Equipment (396)	4,036		41
Communication Equipment (397)	26,313		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>162,625</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,018,613</b>	<b>1,084,813</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>2,018,613</b>	<b>1,084,813</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			712 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			485,330 26
Transmission and Distribution Mains (343)			733,561 27
Fire Mains (344)			0 28
Services (345)			133,505 29
Meters (346)	200		74,145 30
Hydrants (348)			80,786 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>200</b>	<b>0</b>	<b>1,508,039</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			84,598 34
Office Furniture and Equipment (391)			3,017 35
Computer Equipment (391.1)			11,347 36
Transportation Equipment (392)			18,643 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,057 39
Laboratory Equipment (395)			3,614 40
Power Operated Equipment (396)			4,036 41
Communication Equipment (397)			26,313 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>162,625</b>
<b>Total utility plant in service directly assignable</b>	<b>200</b>	<b>0</b>	<b>3,103,226</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>200</b>	<b>0</b>	<b>3,103,226</b>

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	



**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	0	0	0
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	0	0	0
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	0	0	0
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	0	0	0

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	312,917		27
Fire Mains (344)	0		28
Services (345)	59,492		29
Meters (346)	0		30
Hydrants (348)	33,373		31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>405,782</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>405,782</b>	<b>0</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>405,782</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			312,917 27
Fire Mains (344)			0 28
Services (345)			59,492 29
Meters (346)			0 30
Hydrants (348)			33,373 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>405,782</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>405,782</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>405,782</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	37,852	3.00%	159	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>37,852</b>		<b>159</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	59,803	2.20%	4,595	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%	725	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	84,723	4.00%	6,301	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	678	3.30%	493	15
<b>Total Pumping Plant</b>	<b>145,204</b>		<b>12,114</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	3.20%	7,883	16
Water Treatment Equipment (332)	6,361	6.67%	9,352	17
<b>Total Water Treatment Plant</b>	<b>6,361</b>		<b>17,235</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	137,058	2.00%	9,221	19
Transmission and Distribution Mains (343)	11,902	0.74%	9,537	20
Fire Mains (344)	0			21
Services (345)	17,240	2.10%	3,871	22
Meters (346)	34,935	4.00%	3,985	23
Hydrants (348)	3,586	1.33%	1,777	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					38,011	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	38,011	
321					64,398	8
322					0	9
323					725	10
324					0	11
325					91,024	12
326					0	13
327					0	14
328					1,171	15
	0	0	0	0	157,318	
331					7,883	16
332					15,713	17
	0	0	0	0	23,596	
341					0	18
342					146,279	19
343					21,439	20
344					0	21
345					21,111	22
346	200				38,720	23
348					5,363	24

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>204,721</b>		<b>28,391</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	10,828	2.50%	2,453	26
Office Furniture and Equipment (391)	2,467	6.67%	175	27
Computer Equipment (391.1)	11,347	14.29%		28
Transportation Equipment (392)	24,152	15.00%		29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	11,482	6.70%		31
Laboratory Equipment (395)	3,942	5.00%		32
Power Operated Equipment (396)	7,031	15.00%		33
Communication Equipment (397)	9,788	6.67%	3,947	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>81,037</b>		<b>6,575</b>	
<b>Total accum. prov. directly assignable</b>	<b>475,175</b>		<b>64,474</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>475,175</b>		<b>64,474</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
349					0	25
	<u>200</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>232,912</u>	
390					13,281	26
391					2,642	27
391.1					11,347	28
392					24,152	29
393					0	30
394					11,482	31
395					3,942	32
396					7,031	33
397					13,735	34
397.1					0	35
398					0	36
399					0	37
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>87,612</u>	
	<u>200</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>539,449</u>	
					0	38
	<u>200</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>539,449</u>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>SOURCE OF SUPPLY PLANT</b>			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>
<b>PUMPING PLANT</b>			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	12,839	0.74%	4,068
Fire Mains (344)	0		21
Services (345)	9,416	2.10%	1,725
Meters (346)	0		23
Hydrants (348)	3,491	1.33%	734
			24



**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343					16,907 20
344					0 21
345					11,141 22
346					0 23
348					4,225 24

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>25,746</b>		<b>6,527</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>25,746</b>		<b>6,527</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>25,746</b>		<b>6,527</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	32,273
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	32,273
					0 38
	0	0	0	0	32,273

**SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS**

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,460	2,460	1
February			2,398	2,398	2
March			2,417	2,417	3
April			2,358	2,358	4
May			2,445	2,445	5
June			2,507	2,507	6
July			2,449	2,449	7
August			2,707	2,707	8
September			2,608	2,608	9
October			2,240	2,240	10
November			2,701	2,701	11
December			2,458	2,458	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>29,748</b>	<b>29,748</b>	
Less: Water sold				25,669	13
Volume pumped but not sold				4,079	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance				1,092	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,092	19
Volume pumped but unaccounted for				2,987	20
Percent of water lost				10%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				298	24
Date of maximum: 9/21/2005					25
Cause of maximum:					26
Seasonal					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				0	27
Date of minimum: 1/2/2005					28
Total KWH used for pumping for the year				59,150	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
440 E GRIFFITH	#2	225	15	288,000	Yes	<b>1</b>
414 W JUNEAU	#3	252	12	288,000	Yes	<b>2</b>

**SOURCES OF WATER SUPPLY - SURFACE WATERS**

<b>Location (a)</b>	<b>Intakes</b>			
	<b>Identification Number (b)</b>	<b>Distance From Shore in feet (c)</b>	<b>Depth Below Surface in feet (d)</b>	<b>Diameter in inches (e)</b>
NONE				

1

**PUMPING & POWER EQUIPMENT**

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

<b>Particulars (a)</b>	<b>Unit A (b)</b>	<b>Unit B (c)</b>	<b>Unit C (d)</b>	
Identification	WELL #2	WELL #3		<b>1</b>
Location	440 E GRIFFITH.	W. JUNEAU		<b>2</b>
Purpose	P	P		<b>3</b>
Destination	D	D		<b>4</b>
Pump Manufacturer	LAYNE	BYRON JOHNSON		<b>5</b>
Year Installed	1965	1983		<b>6</b>
Type	VERTICAL TURBINE	VERTICAL TURBINE		<b>7</b>
Actual Capacity (gpm)	220	260		<b>8</b>
Pump Motor or Standby Engine Mfr	U S ELECTRIC	U S ELECTRIC		<b>9</b> <b>10</b>
Year Installed	1965	1983		<b>11</b>
Type	ELECTRIC	ELECTRIC		<b>12</b>
Horsepower	20	30		<b>13</b>

<b>Particulars (a)</b>	<b>Unit D (b)</b>	<b>Unit E (c)</b>	<b>Unit F (d)</b>	
Identification				<b>14</b>
Location				<b>15</b>
Purpose				<b>16</b>
Destination				<b>17</b>
Pump Manufacturer				<b>18</b>
Year Installed				<b>19</b>
Type				<b>20</b>
Actual Capacity (gpm)				<b>21</b>
Pump Motor or Standby Engine Mfr				<b>22</b> <b>23</b>
Year Installed				<b>24</b>
Type				<b>25</b>
Horsepower				<b>26</b>

**RESERVOIRS, STANDPIPES & WATER TREATMENT**

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

<b>Particulars (a)</b>	<b>Unit A (b)</b>	<b>Unit B (c)</b>	<b>Unit C (d)</b>
Identification number or name	#1	#2	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	4
			5
Year constructed	1971	1991	6
			7
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	8
			9
Elevation difference in feet (See Headnote 3.)	120	120	10
Total capacity in gallons (actual)	200,000	200,000	11
<b>WATER TREATMENT PLANT</b>			12
Disinfection, type of equipment (gas, liquid, powder, other)			13
			14
Points of application (wellhouse, central facilities, booster station, other)			15
			16
			17
Filters, type (gravity, pressure, other, none)			18
			19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			20
			21
			22
Is a corrosion control chemical used (yes, no)?	N	N	23
			24
Is water fluoridated (yes, no)?	N	N	25



**WATER MAINS**

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	3,883	0	0	0	<b>3,883</b>	<b>1</b>
M	D	6.000	15,200	0	0	0	<b>15,200</b>	<b>2</b>
M	D	8.000	24,019	0	0	0	<b>24,019</b>	<b>3</b>
M	D	10.000	3,833	0	0	0	<b>3,833</b>	<b>4</b>
M	D	16.000	44	0	0	0	<b>44</b>	<b>5</b>
<b>Total Within Municipality</b>			<b>46,979</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46,979</b>	
<b>Total Utility</b>			<b>46,979</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>46,979</b>	

**WATER SERVICES**

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	231	0	0	0	231		1
M	1.000	176	0	0	0	176		2
M	1.500	8	0	0	0	8		3
M	2.000	20	0	0	0	20		4
<b>Total Utility</b>		<b>435</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>435</b>	<b>0</b>	

**METERS**

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

**Number of Utility-Owned Meters**

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	452	0	5	0	447	0	1
0.750	4	24	0	0	28	0	2
1.000	3	0	0	0	3	0	3
1.500	19	0	0	0	19	14	4
2.000	2	0	0	0	2	0	5
3.000	2	0	0	0	2	0	6
<b>Total:</b>	<b>482</b>	<b>24</b>	<b>5</b>	<b>0</b>	<b>501</b>	<b>14</b>	

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	392	48	2	4	0	1	447	1
0.750	4	2	1	0	0	21	28	2
1.000	0	0	1	1	1	0	3	3
1.500	0	12	5	1	0	1	19	4
2.000	0	2	0	0	0	0	2	5
3.000	0	0	0	2	0	0	2	6
<b>Total:</b>	<b>396</b>	<b>64</b>	<b>9</b>	<b>8</b>	<b>1</b>	<b>23</b>	<b>501</b>	

**HYDRANTS AND DISTRIBUTION SYSTEM VALVES**

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	87				87	2
<b>Total Fire Hydrants</b>	<b>87</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>87</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:

Number of distribution system valves end of year:

Number of distribution valves operated during year:

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## WATER OPERATING SECTION FOOTNOTES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

642- The increase in operation labor and expenses is because this is a new line in 2005 with the radium treatment facility coming on-line.

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### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

331 and 332- To record and close out the radium treatment project which added two water softening plants one for well #2 and one for well #3.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

331 and 332- To record and close out the 2004 radium treatment project which added two water softening plants to well #2 and well #3

If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.

332- To record and close out the 2004 radium treatment project which added two water softening plants one for well #2 and one for well #3.

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### Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2006 will be made.

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### Water Services (Page W-22)

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

The utility confirms zero services not in use at the end of the year.

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### Meters (Page W-23)

#### General footnotes

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters are being tested every two years. Meters 1" or smaller are being replaced every 20 years.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	1,843,616	1,591,027	<b>1</b>
<b>Total Sales of Electricity</b>	<b>1,843,616</b>	<b>1,591,027</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	5,979	5,650	<b>2</b>
Miscellaneous Service Revenues (451)	0	0	<b>3</b>
Sales of Water and Water Power (453)	0	0	<b>4</b>
Rent from Electric Property (454)	10,662	10,133	<b>5</b>
Interdepartmental Rents (455)	0	0	<b>6</b>
Other Electric Revenues (456)	7,177	3,665	<b>7</b>
<b>Total Other Operating Revenues</b>	<b>23,818</b>	<b>19,448</b>	
<b>Total Operating Revenues</b>	<b>1,867,434</b>	<b>1,610,475</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	1,215,297	977,524	<b>8</b>
Transmission Expenses (560-573)	0	0	<b>9</b>
Distribution Expenses (580-598)	65,425	64,272	<b>10</b>
Customer Accounts Expenses (901-905)	24,249	27,802	<b>11</b>
Sales Expenses (911-916)	1,596	1,376	<b>12</b>
Administrative and General Expenses (920-932)	171,558	176,560	<b>13</b>
<b>Total Operation and Maintenance Expenses</b>	<b>1,478,125</b>	<b>1,247,534</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	161,010	127,157	<b>14</b>
Amortization Expense (404-407)		0	<b>15</b>
Taxes (408)	84,732	84,916	<b>16</b>
<b>Total Other Expenses</b>	<b>245,742</b>	<b>212,073</b>	
<b>Total Operating Expenses</b>	<b>1,723,867</b>	<b>1,459,607</b>	
<b>NET OPERATING INCOME</b>	<b>143,567</b>	<b>150,868</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	5,979	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<u>5,979</u>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<u>0</u>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<u>0</u>	
<b>Rent from Electric Property (454):</b>		
RENT	10,662	5
<b>Total Rent from Electric Property (454)</b>	<u>10,662</u>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<u>0</u>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	7,177	7
<b>Total Other Electric Revenues (456)</b>	<u>7,177</u>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27



**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	1,215,297	977,524	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>1,215,297</b>	<b>977,524</b>	
<b>Total Power Production Expenses</b>	<b>1,215,297</b>	<b>977,524</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	0		50

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)	0	0	<b>51</b>
Station Expenses (582)	0	0	<b>52</b>
Overhead Line Expenses (583)	0	0	<b>53</b>
Underground Line Expenses (584)	0	0	<b>54</b>
Street Lighting and Signal System Expenses (585)	0	0	<b>55</b>
Meter Expenses (586)	0	0	<b>56</b>
Customer Installations Expenses (587)	0	0	<b>57</b>
Miscellaneous Distribution Expenses (588)	0	0	<b>58</b>
Rents (589)	0	0	<b>59</b>
Maintenance Supervision and Engineering (590)	4,785	4,233	<b>60</b>
Maintenance of Structures (591)	0	0	<b>61</b>
Maintenance of Station Equipment (592)	0	0	<b>62</b>
Maintenance of Overhead Lines (593)	28,051	26,530	<b>63</b>
Maintenance of Underground Lines (594)	18,512	13,857	<b>64</b>
Maintenance of Line Transformers (595)	2,215	2,152	<b>65</b>
Maintenance of Street Lighting and Signal Systems (596)	1,721	2,672	<b>66</b>
Maintenance of Meters (597)	3,708	6,580	<b>67</b>
Maintenance of Miscellaneous Distribution Plant (598)	6,433	8,248	<b>68</b>
<b>Total Distribution Expenses</b>	<b>65,425</b>	<b>64,272</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	<b>69</b>
Meter Reading Expenses (902)	5,052	7,643	<b>70</b>
Customer Records and Collection Expenses (903)	18,449	20,159	<b>71</b>
Uncollectible Accounts (904)	748	0	<b>72</b>
Miscellaneous Customer Accounts Expenses (905)	0	0	<b>73</b>
<b>Total Customer Accounts Expenses</b>	<b>24,249</b>	<b>27,802</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	0	0	<b>74</b>
Demonstrating and Selling Expenses (912)	1,596	1,376	<b>75</b>
Advertising Expenses (913)	0	0	<b>76</b>

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>This Year (b)</b>	<b>Last Year (c)</b>	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	<b>77</b>
<b>Total Sales Expenses</b>	<b>1,596</b>	<b>1,376</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	54,472	46,295	<b>78</b>
Office Supplies and Expenses (921)	13,921	12,818	<b>79</b>
Administrative Expenses Transferred -- Credit (922)		0	<b>80</b>
Outside Services Employed (923)	8,310	6,105	<b>81</b>
Property Insurance (924)	10,659	10,697	<b>82</b>
Injuries and Damages (925)		0	<b>83</b>
Employee Pensions and Benefits (926)	56,305	69,357	<b>84</b>
Regulatory Commission Expenses (928)		0	<b>85</b>
Duplicate Charges -- Credit (929)		0	<b>86</b>
Miscellaneous General Expenses (930)	14,715	14,736	<b>87</b>
Rents (931)		0	<b>88</b>
Maintenance of General Plant (932)	13,176	16,552	<b>89</b>
<b>Total Administrative and General Expenses</b>	<b>171,558</b>	<b>176,560</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>1,478,125</b>	<b>1,247,534</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.
--

<b>Description of Tax (a)</b>	<b>Method Used to Allocate Between Departments (b)</b>	<b>This Year (c)</b>	<b>Last Year (d)</b>	
Property Tax Equivalent		47,763	48,718	<b>1</b>
Social Security		11,310	11,120	<b>2</b>
Wisconsin Gross Receipts Tax		24,102	23,400	<b>3</b>
PSC Remainder Assessment		1,557	1,678	<b>4</b>
Other (specify): NONE			0	<b>5</b>
<b>Total tax expense</b>		<b>84,732</b>	<b>84,916</b>	

**PROPERTY TAX EQUIVALENT (ELECTRIC)**

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

<b>Particulars (a)</b>	<b>Units (b)</b>	<b>Total (c)</b>	<b>County A (d)</b>	<b>County B (e)</b>	<b>County C (f)</b>	<b>County D (g)</b>	
County name			Dodge				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.203192				3
County tax rate	mills		6.109185				4
Local tax rate	mills		10.364189				5
School tax rate	mills		1.546764				6
Voc. school tax rate	mills		7.441791				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>25.665121</b>				10
Less: state credit	mills		1.306740				11
<b>Net tax rate</b>	mills		<b>24.358381</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>10.364189</b>				14
<b>Combined School Tax Rate</b>	mills		<b>8.988555</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>19.352744</b>				17
<b>Total Tax Rate</b>	mills		<b>25.665121</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.754048</b>				19
<b>Total tax net of state credit</b>	mills		<b>24.358381</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>18.367399</b>				21
Utility Plant, Jan. 1	\$	<b>4,198,554</b>	4,198,554				22
Materials & Supplies	\$	<b>146,188</b>	146,188				23
<b>Subtotal</b>	\$	<b>4,344,742</b>	<b>4,344,742</b>				24
Less: Plant Outside Limits	\$	<b>1,527,857</b>	1,527,857				25
<b>Taxable Assets</b>	\$	<b>2,816,885</b>	<b>2,816,885</b>				26
Assessment Ratio	dec.		0.923161				27
<b>Assessed Value</b>	\$	<b>2,600,438</b>	<b>2,600,438</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>18.367399</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>47,763</b>	<b>47,763</b>				30
Tax Equivalent per 1994 PSC Report	\$	38,063					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>47,763</b>					34

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	0	0	0
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	0	0	0
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	0	0	0
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	0	0	0

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	11,749		29
Overhead Conductors and Devices (356)	13,339		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>25,088</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	1,050		34
Structures and Improvements (361)	3,821		35
Station Equipment (362)	590,884		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	388,267	31,991	38
Overhead Conductors and Devices (365)	347,442	25,729	39
Underground Conduit (366)	46,991		40
Underground Conductors and Devices (367)	494,641	67,225	41
Line Transformers (368)	495,509	14,006	42
Services (369)	295,002	12,947	43
Meters (370)	118,144	41,120	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	38		46
Street Lighting and Signal Systems (373)	155,759		47
<b>Total Distribution Plant</b>	<b>2,937,548</b>	<b>193,018</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	1,100		48
Structures and Improvements (390)	206,260		49
Office Furniture and Equipment (391)	36,986	3,605	50
Computer Equipment (391.1)	71,490	3,123	51
Transportation Equipment (392)	208,719	148,281	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	42,129	4,123	54



**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			11,749	29
Overhead Conductors and Devices (356)			13,339	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>25,088</b>	
<b>DISTRIBUTION PLANT</b>				
Land and Land Rights (360)			1,050	34
Structures and Improvements (361)			3,821	35
Station Equipment (362)			590,884	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	5,473		414,785	38
Overhead Conductors and Devices (365)	3,624		369,547	39
Underground Conduit (366)			46,991	40
Underground Conductors and Devices (367)	1,777		560,089	41
Line Transformers (368)	3,300		506,215	42
Services (369)	735		307,214	43
Meters (370)	24,662		134,602	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			38	46
Street Lighting and Signal Systems (373)			155,759	47
<b>Total Distribution Plant</b>	<b>39,571</b>	<b>0</b>	<b>3,090,995</b>	
<b>GENERAL PLANT</b>				
Land and Land Rights (389)			1,100	48
Structures and Improvements (390)			206,260	49
Office Furniture and Equipment (391)			40,591	50
Computer Equipment (391.1)			74,613	51
Transportation Equipment (392)	32,878		324,122	52
Stores Equipment (393)			0	53
Tools, Shop and Garage Equipment (394)			46,252	54

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	17,107		55
Power Operated Equipment (396)	96,822		56
Communication Equipment (397)	70,978		57
Miscellaneous Equipment (398)	2,467		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>754,058</b>	<b>159,132</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,716,694</b>	<b>352,150</b>	
 Common Utility Plant Allocated to Electric Department	 0		 60
 <b>Total utility plant in service</b>	 <b>3,716,694</b>	 <b>352,150</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			17,107 55
Power Operated Equipment (396)			96,822 56
Communication Equipment (397)			70,978 57
Miscellaneous Equipment (398)			2,467 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>32,878</b>	<b>0</b>	<b>880,312</b>
<b>Total utility plant in service directly assignable</b>	<b>72,449</b>	<b>0</b>	<b>3,996,395</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>72,449</b>	<b>0</b>	<b>3,996,395</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	0	0	0
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	0	0	0
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	0	0	0
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	0	0	0

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	124,331	984	38
Overhead Conductors and Devices (365)	114,966	481	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	120,042	13,155	41
Line Transformers (368)	0		42
Services (369)	88,635	4,168	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
<b>Total Distribution Plant</b>	<b>447,974</b>	<b>18,788</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			125,315 38
Overhead Conductors and Devices (365)			115,447 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			133,197 41
Line Transformers (368)			0 42
Services (369)			92,803 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>0</b>	<b>466,762</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>447,974</b>	<b>18,788</b>	
 Common Utility Plant Allocated to Electric Department	 0		 60
 <b>Total utility plant in service</b>	 <b>447,974</b>	 <b>18,788</b>	



**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>466,762</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>466,762</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	616	3.30%	16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>616</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	1,603	3.90%	458 22
Overhead Conductors and Devices (356)	1,494	3.20%	427 23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					616 16
345					0 17
346					0 18
	0	0	0	0	616
352					0 19
353					0 20
354					0 21
355					2,061 22
356					1,921 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>3,097</b>		<b>885</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	3,315	2.90%	111	27
Station Equipment (362)	135,836	3.10%	18,317	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	233,178	3.90%	15,613	30
Overhead Conductors and Devices (365)	207,826	3.20%	11,453	31
Underground Conduit (366)	7,861	2.50%	1,114	32
Underground Conductors and Devices (367)	160,078	3.30%	16,918	33
Line Transformers (368)	270,872	3.20%	16,028	34
Services (369)	178,422	4.40%	13,139	35
Meters (370)	51,071	3.60%	4,549	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	38	4.40%		38
Street Lighting and Signal Systems (373)	77,598	4.10%	6,386	39
<b>Total Distribution Plant</b>	<b>1,326,095</b>		<b>103,628</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	101,490	2.50%	5,157	40
Office Furniture and Equipment (391)	63,045	5.40%	2,891	41
Computer Equipment (391.1)	23,039	14.30%	8,336	42
Transportation Equipment (392)	213,776	10.00%	26,642	43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	34,389	5.00%	2,210	45
Laboratory Equipment (395)	16,618	5.00%	489	46
Power Operated Equipment (396)	81,745	15.00%	14,523	47
Communication Equipment (397)	27,773	6.70%	4,756	48
Miscellaneous Equipment (398)	1,746	5.00%	123	49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>563,621</b>		<b>65,127</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,893,429</b>		<b>169,640</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	3,982	
361					3,426	27
362					154,153	28
363					0	29
364	5,473	1,754			241,564	30
365	3,624	1,241			214,414	31
366					8,975	32
367	1,777	87	7,763		182,895	33
368	3,300				283,600	34
369	735	72			190,754	35
370	24,662				30,958	36
371					0	37
372					38	38
373					83,984	39
	39,571	3,154	7,763	0	1,394,761	
390					106,647	40
391					65,936	41
391.1					31,375	42
392	32,878				207,540	43
393					0	44
394					36,599	45
395					17,107	46
396					96,268	47
397					32,529	48
398					1,869	49
399					0	50
	32,878	0	0	0	595,870	
	72,449	3,154	7,763	0	1,995,229	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

<b>Primary Plant Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Rate % Used (c)</b>	<b>Accruals During Year (d)</b>
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<b>1,893,429</b>		<b>169,640</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>
					0   51
	<u>72,449</u>	<u>3,154</u>	<u>7,763</u>	<u>0</u>	<u>1,995,229</u>

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25



**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	82,903	3.90%	4,915	30
Overhead Conductors and Devices (365)	73,778	3.20%	3,705	31
Underground Conduit (366)	0	3.20%	60	32
Underground Conductors and Devices (367)	55,063	3.30%	4,663	33
Line Transformers (368)	0			34
Services (369)	61,571	4.40%	4,102	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
<b>Total Distribution Plant</b>	<b>273,315</b>		<b>17,445</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>273,315</b>		<b>17,445</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					87,818 30
365					77,483 31
366					60 32
367					59,726 33
368					0 34
369					65,673 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	0	290,760
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	290,760

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

<b>Primary Plant Accounts (a)</b>	<b>Balance First of Year (b)</b>	<b>Rate % Used (c)</b>	<b>Accruals During Year (d)</b>
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<b>273,315</b>		<b>17,445</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>
					0   51
	0	0	0	0	290,760

**TRANSMISSION AND DISTRIBUTION LINES**

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)	7				7	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	4		1		5	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)	46				46	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)	10		2		12	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

**RURAL LINE CUSTOMERS**

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	0	12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>0</b>	<b>14</b>

**MONTHLY PEAK DEMAND AND ENERGY USAGE**

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,102	Monday	01/17/2005	19:00	2,095	1
February	02	3,649	Monday	02/28/2005	19:00	1,769	2
March	03	3,568	Tuesday	03/01/2005	19:00	1,889	3
April	04	3,276	Thursday	04/21/2005	08:00	1,621	4
May	05	3,316	Monday	05/16/2005	08:00	1,666	5
June	06	4,659	Thursday	06/23/2005	18:00	2,109	6
July	07	4,799	Monday	07/25/2005	14:00	2,180	7
August	08	4,840	Tuesday	08/09/2005	18:00	2,149	8
September	09	4,212	Monday	09/12/2005	18:00	1,839	9
October	10	3,884	Tuesday	10/04/2005	12:00	1,742	10
November	11	3,664	Thursday	11/17/2005	09:00	1,761	11
December	12	3,978	Wednesday	12/21/2005	19:00	2,067	12
<b>Total</b>		<b>47,947</b>				<b>22,887</b>	

**System Name** Hustisford Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power



**ELECTRIC ENERGY ACCOUNT**

<b>Particulars (a)</b>		<b>kWh (000's) (b)</b>	
<b>Source of Energy</b>			
<b>Generation (excluding Station Use):</b>			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
<b>Total Generation</b>		<b>0</b>	7
Purchases		22,887	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	<b>0</b>	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	<b>0</b>	14
<b>Total Source of Energy</b>		<b>22,887</b>	15
			16
<b>Disposition of Energy</b>			17
Sales to Ultimate Consumers (including interdepartmental sales)		21,792	18
Sales For Resale			19
<b>Energy Used by the Company (excluding station use):</b>			20
Electric Utility		60	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
<b>Total Used by Company</b>		<b>60</b>	23
<b>Total Sold and Used</b>		<b>21,852</b>	24
<b>Energy Losses:</b>			25
Transmission Losses (if applicable)			26
Distribution Losses		1,035	27
<b>Total Energy Losses</b>		<b>1,035</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>		<b>4.5222%</b>	29
<b>Total Disposition of Energy</b>		<b>22,887</b>	30

**SALES OF ELECTRICITY BY RATE SCHEDULE**

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	533	4,429	1
RESIDENTIAL RURAL	RG-1	773	7,832	2
<b>Total Sales for Residential Sales</b>		<b>1,306</b>	<b>12,261</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	9	2,917	3
SMALL POWER RURAL	CP-1	3	1,210	4
SMALL POWER SEWER	CP-1	1	532	5
LARGE POWER	CP-2	1	1,095	6
COMMERCIAL	GS-1	107	2,762	7
COMMERCIAL RURAL	GS-1	56	782	8
COMMERCIAL SEWER	GS-1	5	12	9
WATER PUMPING	GS-1	5	86	10
<b>Total Sales for Commercial &amp; Industrial</b>		<b>187</b>	<b>9,396</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1		135	11
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>0</b>	<b>135</b>	
<b>Sales for Resale</b>				
NONE				12
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>1,493</b>	<b>21,792</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		344,830	49,015	<b>393,845</b>	<b>1</b>
		599,603	88,430	<b>688,033</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>944,433</b>	<b>137,445</b>	<b>1,081,878</b>	
	11,301	184,260	31,766	<b>216,026</b>	<b>3</b>
	6,685	90,611	14,846	<b>105,457</b>	<b>4</b>
	1,051	27,329	6,148	<b>33,477</b>	<b>5</b>
	3,283	65,066	12,227	<b>77,293</b>	<b>6</b>
		201,986	30,776	<b>232,762</b>	<b>7</b>
		59,046	8,094	<b>67,140</b>	<b>8</b>
		1,546	119	<b>1,665</b>	<b>9</b>
		6,695	770	<b>7,465</b>	<b>10</b>
<b>0</b>	<b>22,320</b>	<b>636,539</b>	<b>104,746</b>	<b>741,285</b>	
		18,971	1,482	<b>20,453</b>	<b>11</b>
<b>0</b>	<b>0</b>	<b>18,971</b>	<b>1,482</b>	<b>20,453</b>	
				<b>0</b>	<b>12</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>0</b>	<b>22,320</b>	<b>1,599,943</b>	<b>243,673</b>	<b>1,843,616</b>	

**PURCHASED POWER STATISTICS**

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars		(b)		(c)		
(a)						
Name of Vendor			WPPI			1
Point of Delivery			Hustisford Sub			2
Type of Power Purchased (firm, dump, etc.)			Firm			3
Voltage at Which Delivered			69000			4
Point of Metering			Hustisford Sub			5
Total of 12 Monthly Maximum Demands -- kW			47,947			6
Average load factor			65.3861%			7
Total Cost of Purchased Power			1,215,297			8
Average cost per kWh			0.0531			9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	11
	January	967	1,128			12
	February	858	910			13
	March	945	944			14
	April	788	833			15
	May	799	867			16
	June	1,105	1,004			17
	July	993	1,188			18
	August	1,141	1,008			19
	September	912	927			20
	October	842	900			21
	November	860	901			22
	December	948	1,118			23
	Total kWh (000)	11,158	11,728			24
						25
						26
						27
		(d)		(e)		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

**PRODUCTION STATISTICS TOTALS**

<b>Particulars (a)</b>	<b>Total (b)</b>	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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**PRODUCTION STATISTICS****Particulars**  
**(a)****Plant**  
**(b)****Plant**  
**(c)****Plant**  
**(d)****Plant**  
**(e)**

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NONE

**STEAM PRODUCTION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.  
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Boilers</b>							
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Rated Steam Pressure (lbs.) (d)</b>	<b>Rated Steam Temp. F. (e)</b>	<b>Type (f)</b>	<b>Fuel Type and Firing Method (g)</b>	<b>Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)</b>
NONE							1
<b>Total</b>							<u><u>0</u></u>

**INTERNAL COMBUSTION GENERATION PLANTS**

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.  
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

<b>Prime Movers</b>						
<b>Name of Plant (a)</b>	<b>Unit No. (b)</b>	<b>Year Installed (c)</b>	<b>Type (Recip. or Turbine) (d)</b>	<b>Manufacturer (e)</b>	<b>RPM (f)</b>	<b>Rated HP Each Unit (g)</b>
NONE						1
<b>Total</b>						<u><u>0</u></u>

**STEAM PRODUCTION PLANTS (cont.)**

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

**INTERNAL COMBUSTION GENERATION PLANTS (cont.)**

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
		Total		0	0	0

1



**HYDRAULIC GENERATING PLANTS**

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

**HYDRAULIC GENERATING PLANTS (cont.)**

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

**SUBSTATION EQUIPMENT**

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				
	(b)	(c)	(d)	(e)	(f)
Name of Substation	Griffith				
Voltage--High Side	69,000				
Voltage--Low Side	12,470				
Num. Main Transformers in Operation	2				
Total Capacity of Transformers in kVA	15,000				
Number of Spare Transformers on Hand	0				
15-Minute Maximum Demand in kW	47,947				
Dt and Hr of Such Maximum Demand	08/09/2005				
	18:00				
Kwh Output	22,887,074				

**SUBSTATION EQUIPMENT (continued)**

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	(l)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Total Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

**SUBSTATION EQUIPMENT (continued)**

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	(r)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,524	677	19,099	1
Acquired during year	460	16	653	2
<b>Total</b>	<b>1,984</b>	<b>693</b>	<b>19,752</b>	3
Retired during year	427	9	175	4
Sales, transfers or adjustments increase (decrease)			(6)	5
<b>Number end of year</b>	<b>1,557</b>	<b>684</b>	<b>19,571</b>	6
<b>Number end of year accounted for as follows:</b>				7
In customers' use	1,492	606	17,176	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	65	78	2,395	12
<b>Total end of year</b>	<b>1,557</b>	<b>684</b>	<b>19,571</b>	13

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

<b>Particulars (a)</b>	<b>Watts (b)</b>	<b>Number Each Type (c)</b>	<b>kWh Used Annually (d)</b>	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	7	3,500	<b>1</b>
Sodium Vapor	150	124	104,160	<b>2</b>
Sodium Vapor	250	6	7,800	<b>3</b>
Sodium Vapor	400	5	11,000	<b>4</b>
<b>Total</b>		<b>142</b>	<b>126,460</b>	
<b>Ornamental</b>				
Sodium Vapor	100	10	5,000	<b>5</b>
Sodium Vapor	150	2	1,680	<b>6</b>
Sodium Vapor	250	2	2,600	<b>7</b>
<b>Total</b>		<b>14</b>	<b>9,280</b>	
<b>Other</b>				
NONE		0		<b>8</b>
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

555-Purchased power increased due to increased power costs industry wide.

926-Employee pension and benefits decreased due to less overtime and more labor and benefits capitalized.

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

A new digger/derrick truck was purchased.

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2006 will be made.

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Contributions) EOY Balance, please explain.

For those assets depreciated higher than valued an adjustment in 2006 will be made.

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